

The role of hydropower in renewable-rich energy systems under climate change

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Introduction and motivation

Larger share of power supply from variable renewable sources and electrification of end uses

Critical role of hydropower to decarbonize the energy system and enhance its flexibility

Potential impacts of climate change on hydropower generation and management



Workflow to generate time series of weather- and climate-dependent energy variables

Input data (~ 3 TB)



Meteorological variables

- Wind speed
- Solar radiation
- Temperature
- Runoff

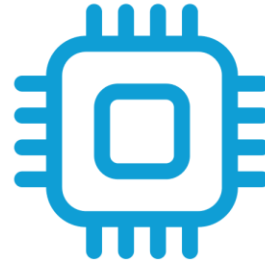
Datasets

- ERA5 (1940-2022)
- EURO-CORDEX (2010-2100)

Other geospatial data

- Population density
- Terrain roughness
- Terrain elevation
- Protected areas
- Land use

Conversion and aggregation



Regridding of projected climate data

Conversion of meteorological variables to power supply and demand

- Atlite
- Established literature

Aggregation

- Grid cells with top 25%
resources
- Drainage basins
- Population density

Calibration with publicly available data

- ENTSO-E
- Eurostat

Output data (~ 25 GB)

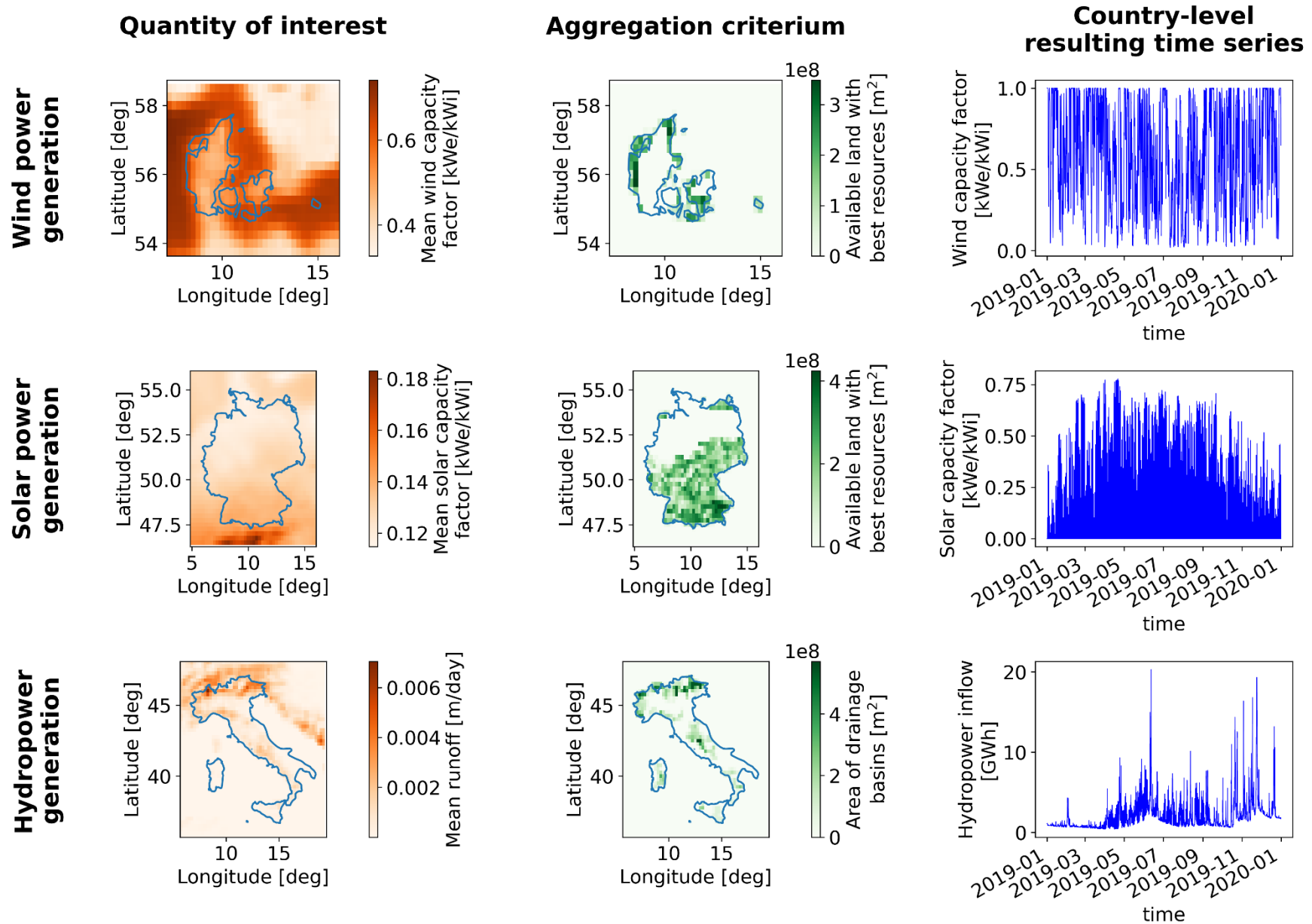


Country-level time series

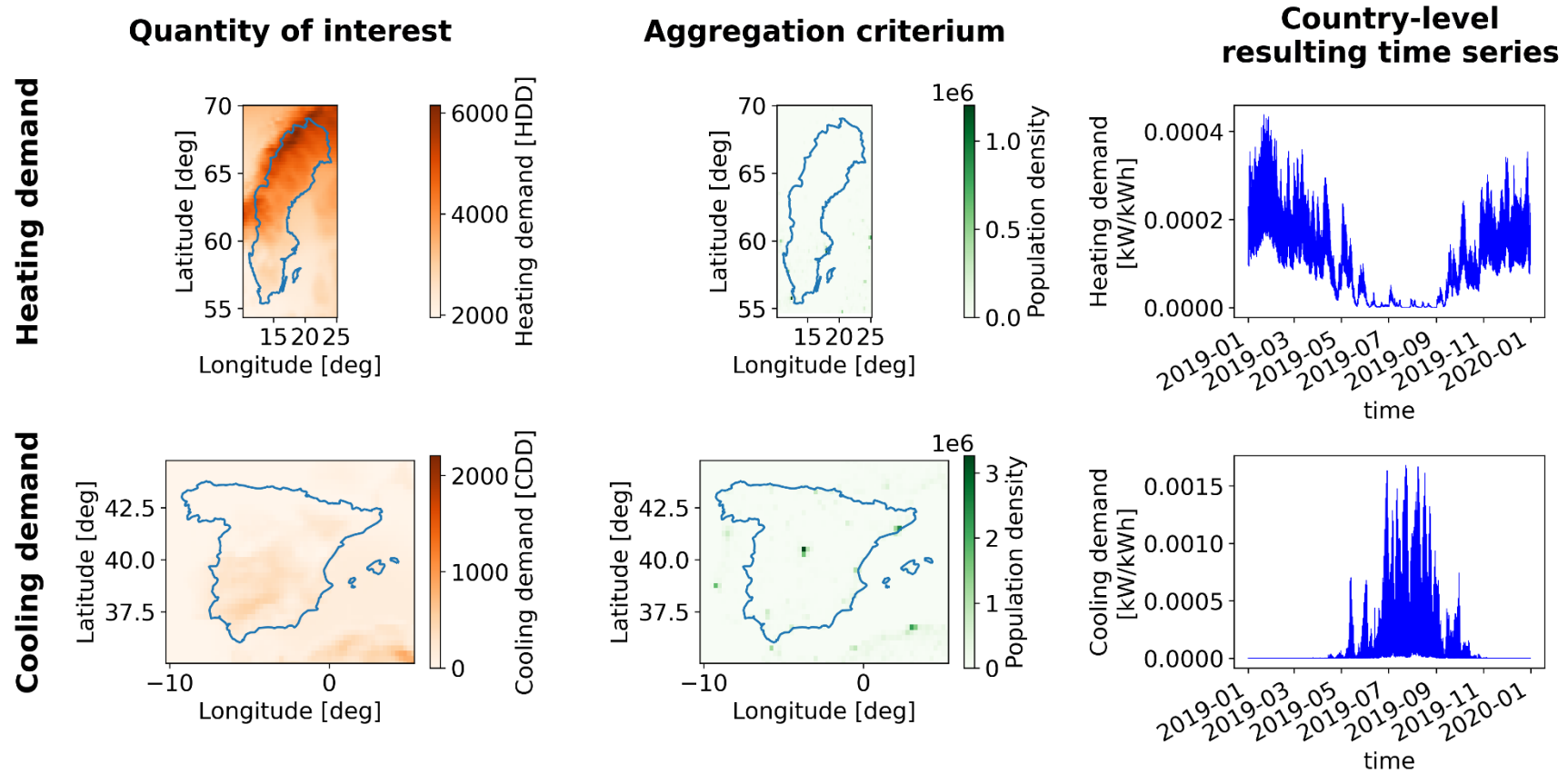
- Offshore wind capacity
factor
- Onshore wind capacity
factor
- Solar photovoltaics capacity
factor
- Hydropower inflow
- Heating demand
- Cooling demand



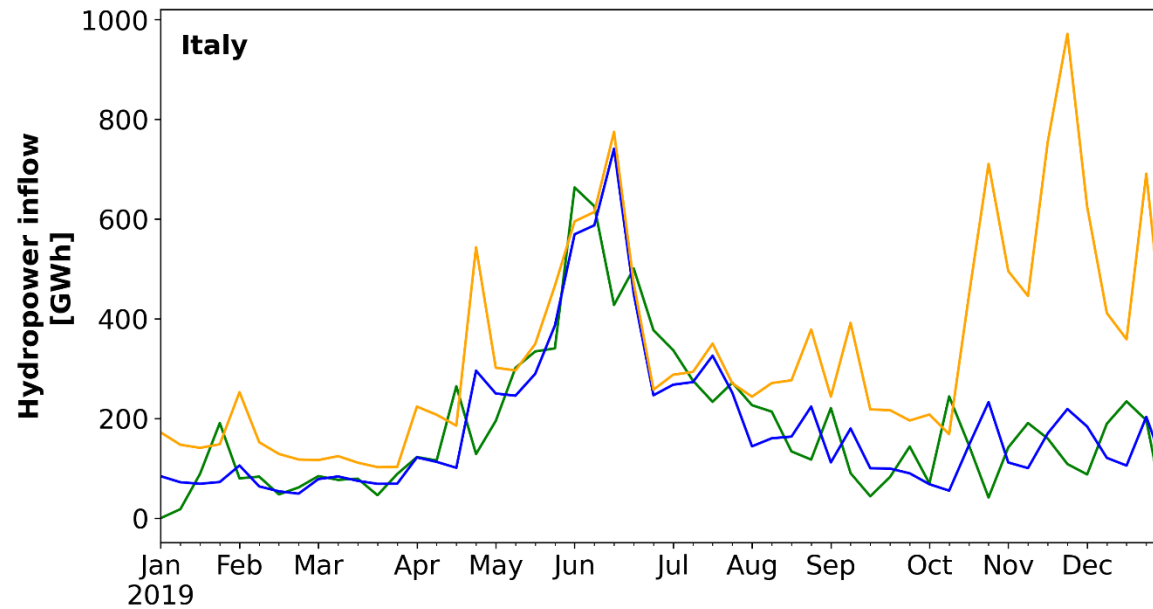
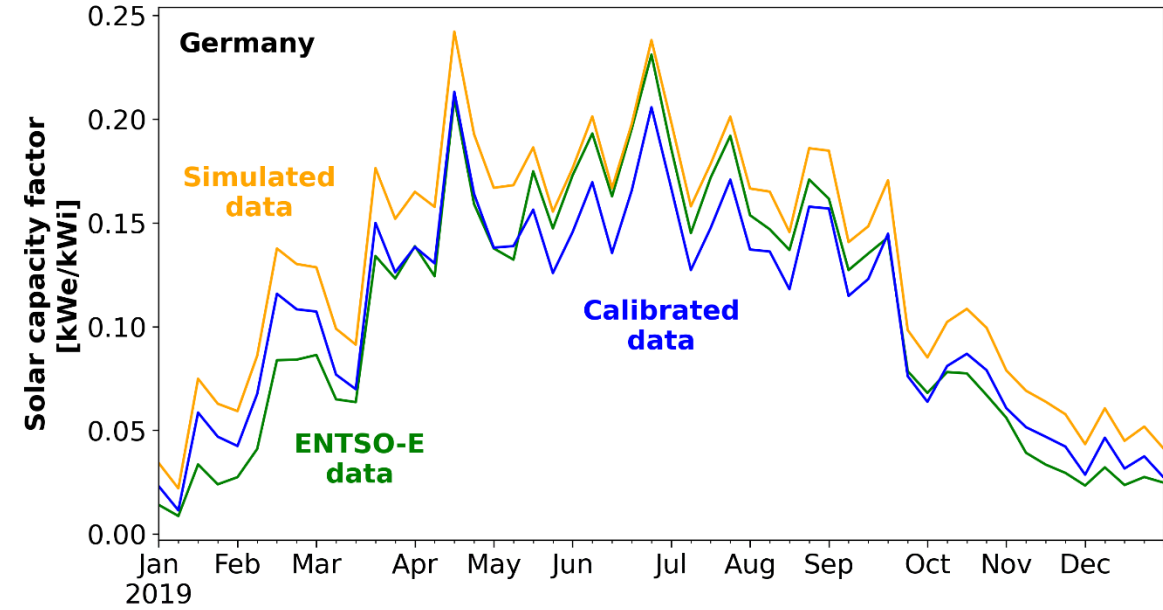
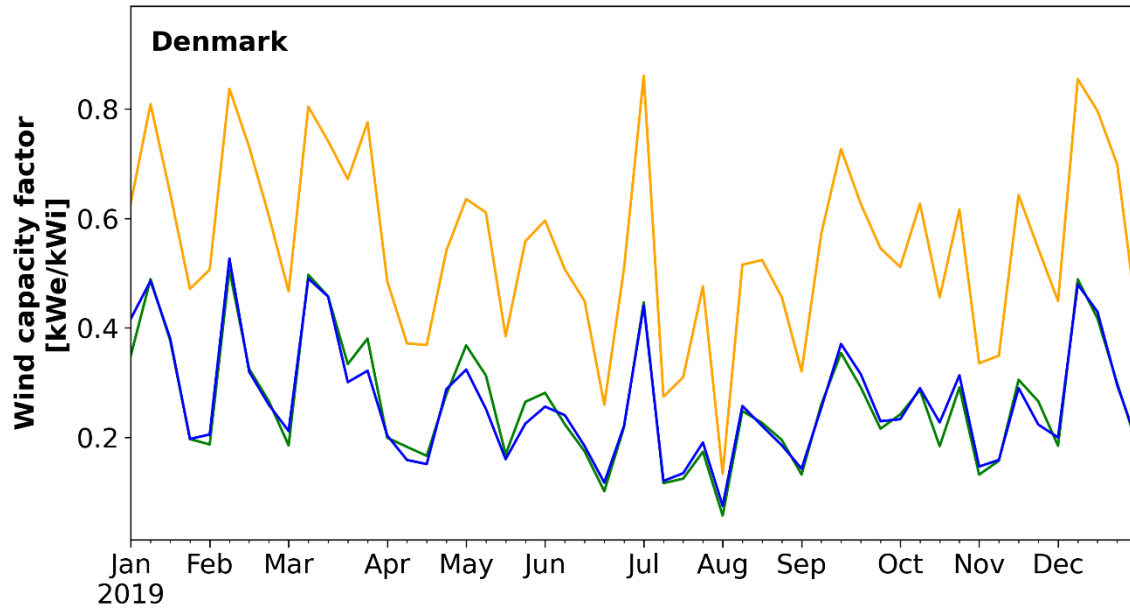
Conversion and aggregation of meteorological variables – Supply



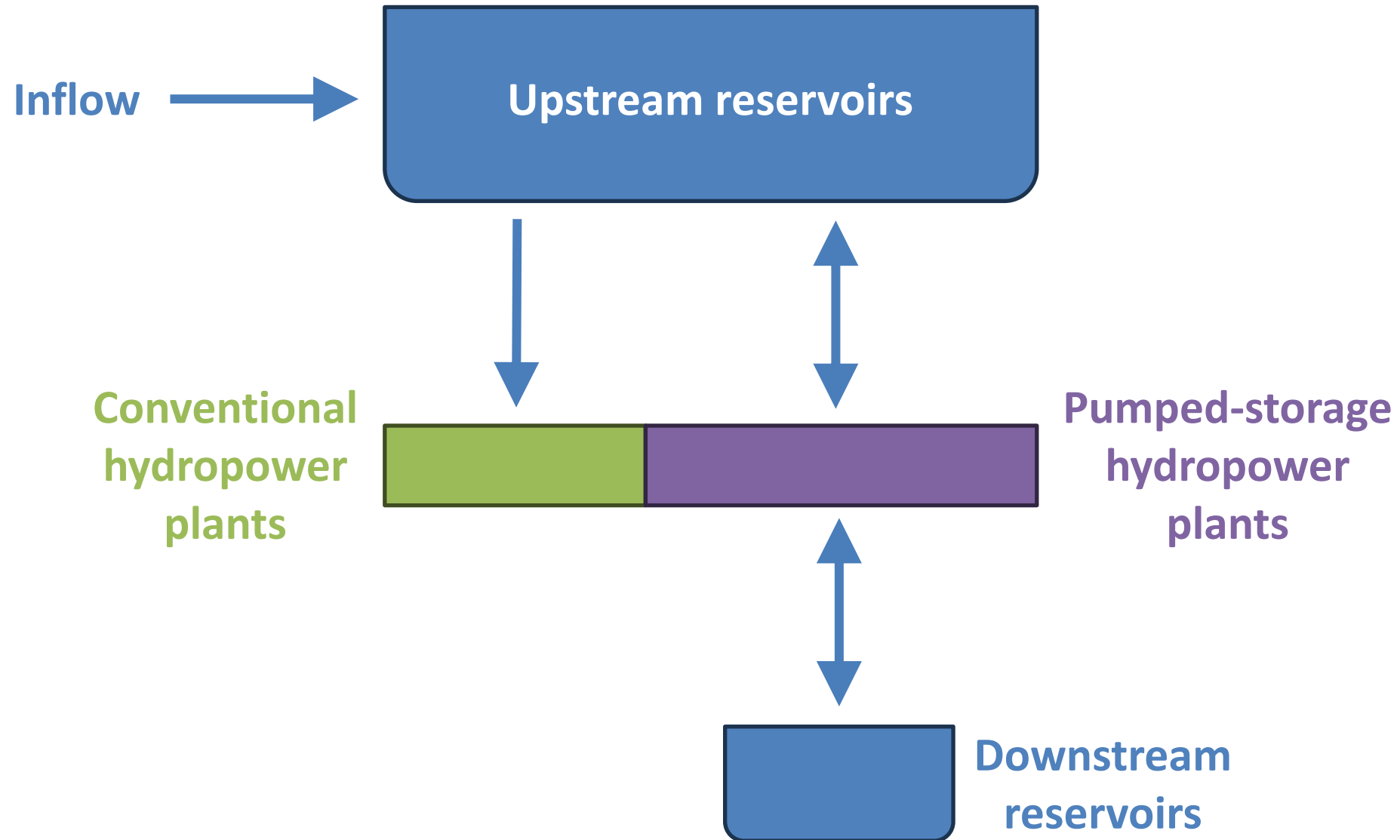
Conversion and aggregation of meteorological variables – Demand



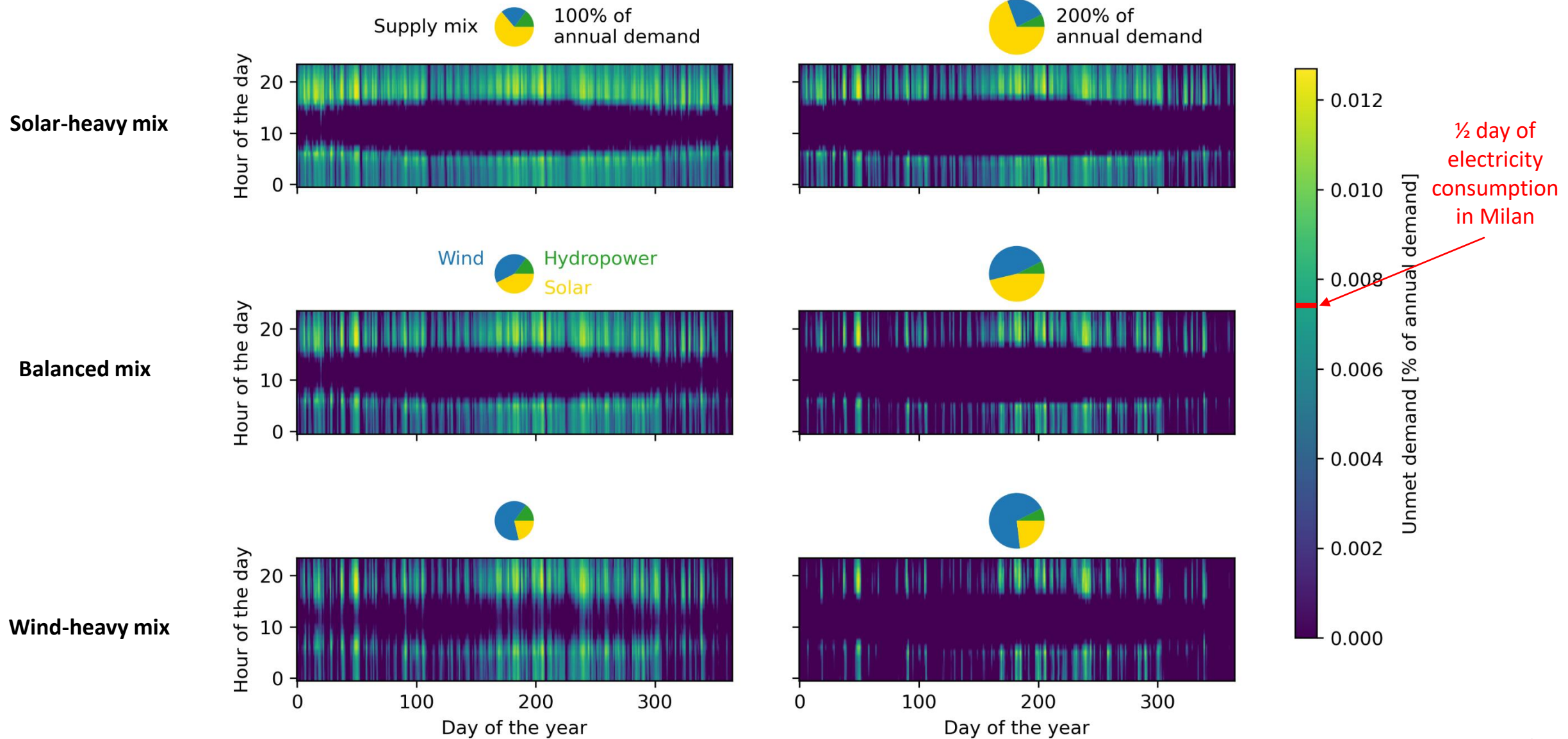
Calibration of the time series of energy variables



Hydropower generation

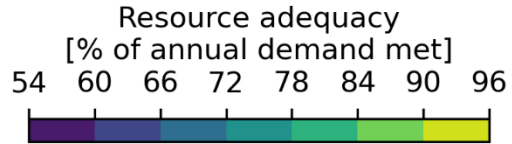


Unmet demand in 6 different cases of supply mix



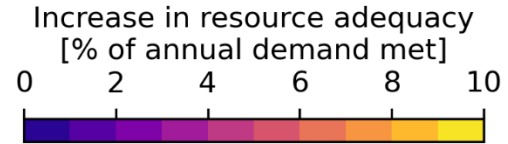
Resource adequacy with different hydropower scenarios

Current hydropower generation

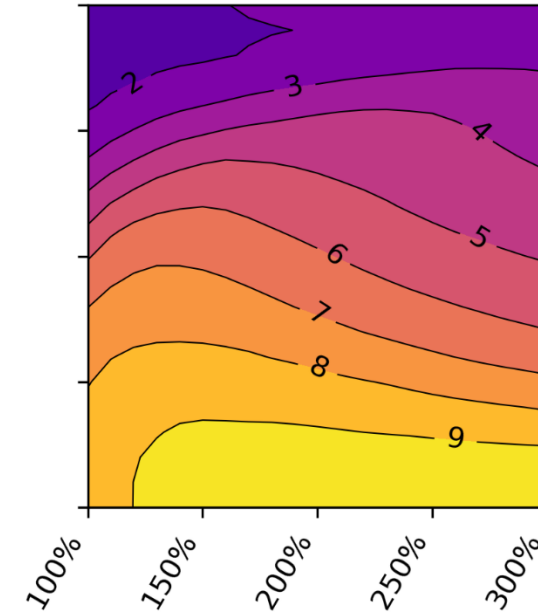
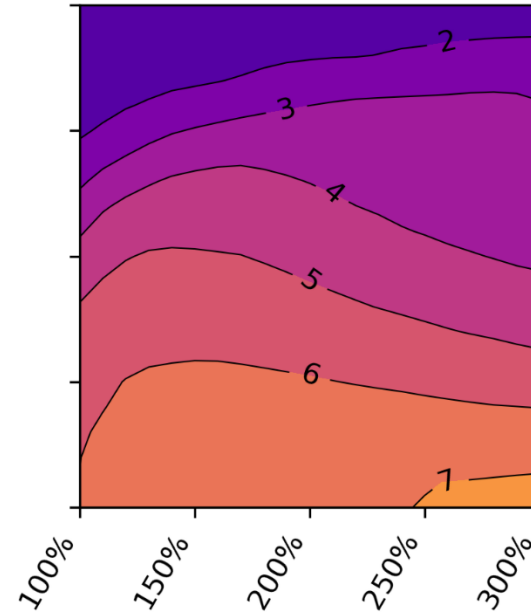
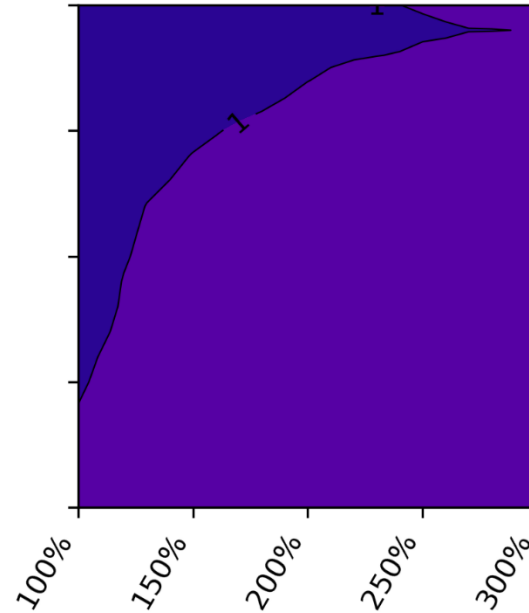
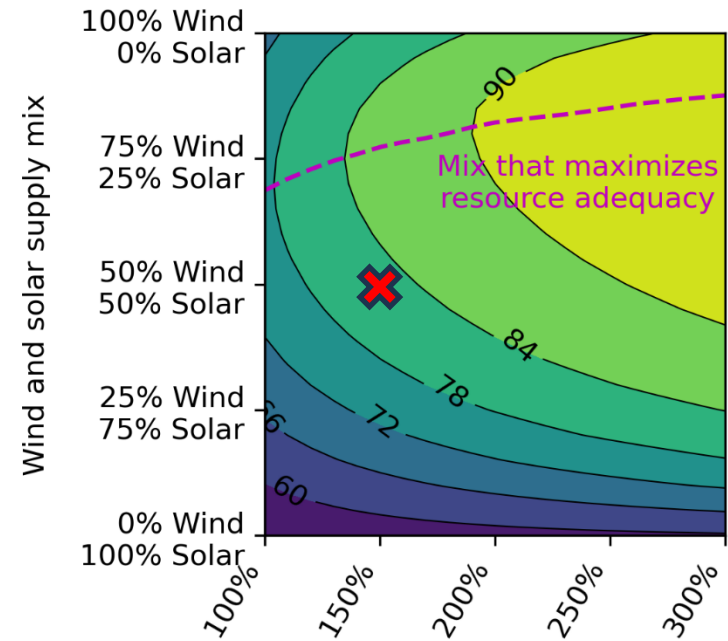


Only conventional hydropower

Current pumped-storage hydropower capacity



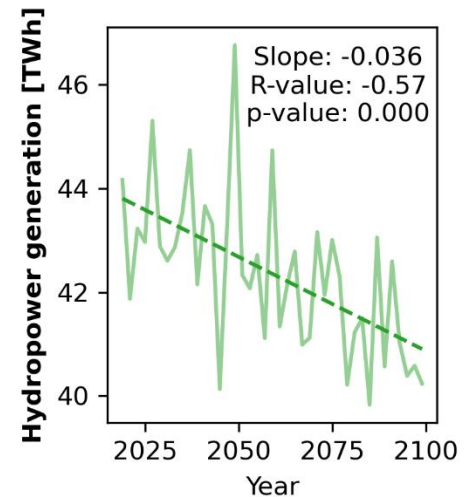
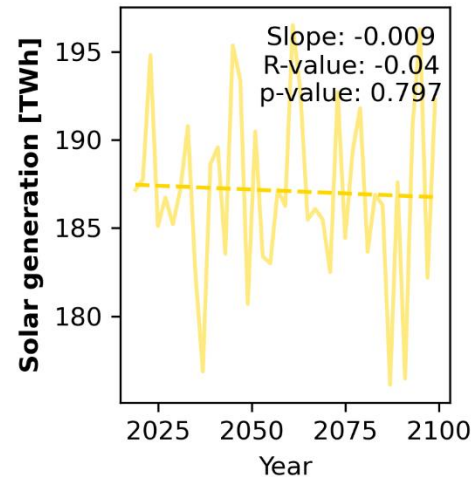
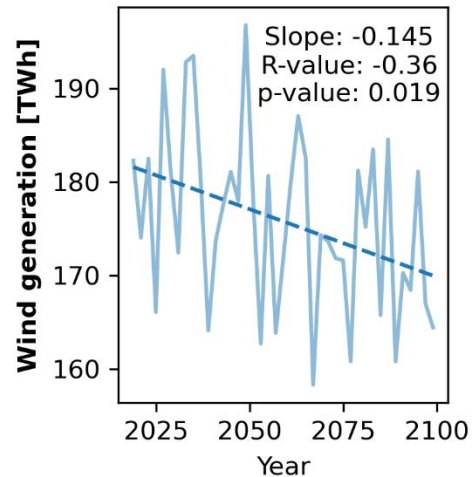
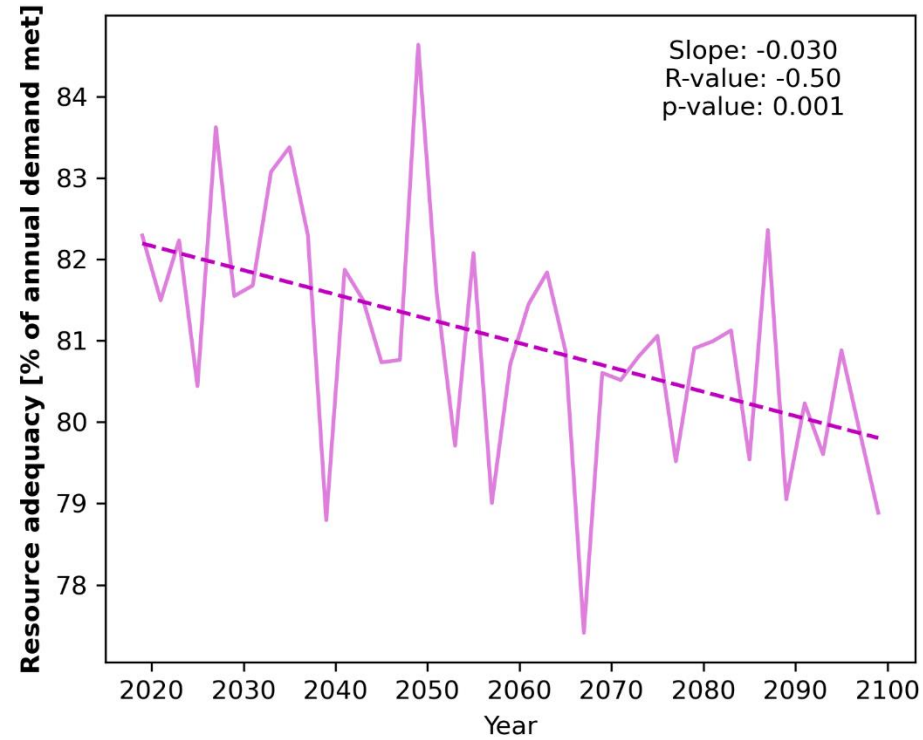
Expanded pumped-storage hydropower capacity



Wind and solar generation relative to annual electricity demand



Resource adequacy with a changing climate



Wind-heavy supply mixes exhibit better resource adequacy

Changes in hydropower management and expansion of pumped-storage capacity can improve resource adequacy

Climate change and weather variability will substantially impact resource adequacy



Extend the analysis to other countries and climate projections

Include changes in power demand and evaluate impacts of climate and socio-economic factors

Evaluate the feasibility of changes in hydropower management for better adaptation

Thanks

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